

✓ ELOX

1 **DIVISION B—ENERGY AND WATER DEVEL-**  
2 **OPMENT APPROPRIATIONS ACT, 2012**

3 **TITLE I**

4 **CORPS OF ENGINEERS—CIVIL**

5 **DEPARTMENT OF THE ARMY**

6 **CORPS OF ENGINEERS—CIVIL**

7 The following appropriations shall be expended under  
8 the direction of the Secretary of the Army and the super-  
9 vision of the Chief of Engineers for authorized civil func-  
10 tions of the Department of the Army pertaining to river  
11 and harbor, flood and storm damage reduction, shore pro-  
12 tection, aquatic ecosystem restoration, and related efforts.

13 **INVESTIGATIONS**

14 For expenses necessary where authorized by law for  
15 the collection and study of basic information pertaining  
16 to river and harbor, flood and storm damage reduction,  
17 shore protection, aquatic ecosystem restoration, and re-  
18 lated needs; for surveys and detailed studies, and plans  
19 and specifications of proposed river and harbor, flood and  
20 storm damage reduction, shore protection, and aquatic  
21 ecosystem restoration projects and related efforts prior to  
22 construction; for restudy of authorized projects; and for  
23 miscellaneous investigations and, when authorized by law,  
24 surveys and detailed studies, and plans and specifications

1 of projects prior to construction, \$125,000,000, to remain  
2 available until expended.

3 CONSTRUCTION

4 For expenses necessary for the construction of river  
5 and harbor, flood and storm damage reduction, shore pro-  
6 tection, aquatic ecosystem restoration, and related  
7 projects authorized by law; for conducting detailed studies,  
8 and plans and specifications, of such projects (including  
9 those involving participation by States, local governments,  
10 or private groups) authorized or made eligible for selection  
11 by law (but such detailed studies, and plans and specifica-  
12 tions, shall not constitute a commitment of the Govern-  
13 ment to construction); \$1,694,000,000, to remain avail-  
14 able until expended; of which such sums as are necessary  
15 to cover the Federal share of construction costs for facili-  
16 ties under the Dredged Material Disposal Facilities pro-  
17 gram shall be derived from the Harbor Maintenance Trust  
18 Fund as authorized by Public Law 104-303; and of which  
19 such sums as are necessary to cover one-half of the costs  
20 of construction, replacement, rehabilitation, and expansion  
21 of inland waterways projects (including only Olmsted Lock  
22 and Dam, Ohio River, Illinois and Kentucky; Emsworth  
23 Locks and Dam, Ohio River, Pennsylvania; Lock and  
24 Dams 2, 3, and 4, Monongahela River, Pennsylvania; and

1 Lock and Dam 27, Mississippi River, Illinois) shall be de-  
2 rived from the Inland Waterways Trust Fund.

3 MISSISSIPPI RIVER AND TRIBUTARIES

4 For expenses necessary for flood damage reduction  
5 projects and related efforts in the Mississippi River allu-  
6 vial valley below Cape Girardeau, Missouri, as authorized  
7 by law, \$252,000,000, to remain available until expended,  
8 of which such sums as are necessary to cover the Federal  
9 share of eligible operation and maintenance costs for in-  
10 land harbors shall be derived from the Harbor Mainte-  
11 nance Trust Fund.

12 OPERATION AND MAINTENANCE

13 For expenses necessary for the operation, mainte-  
14 nance, and care of existing river and harbor, flood and  
15 storm damage reduction, aquatic ecosystem restoration,  
16 and related projects authorized by law; providing security  
17 for infrastructure owned or operated by the Corps, includ-  
18 ing administrative buildings and laboratories; maintaining  
19 harbor channels provided by a State, municipality, or  
20 other public agency that serve essential navigation needs  
21 of general commerce, where authorized by law; surveying  
22 and charting northern and northwestern lakes and con-  
23 necting waters; clearing and straightening channels; and  
24 removing obstructions to navigation, \$2,412,000,000, to  
25 remain available until expended, of which such sums as

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1 with the amounts provided for the programs, projects or  
2 activities.

3 REGULATORY PROGRAM

4 For expenses necessary for administration of laws  
5 pertaining to regulation of navigable waters and wetlands,  
6 \$193,000,000, to remain available until September 30,  
7 2013.

8 FORMERLY UTILIZED SITES REMEDIAL ACTION PROGRAM

9 For expenses necessary to clean up contamination  
10 from sites in the United States resulting from work per-  
11 formed as part of the Nation's early atomic energy pro-  
12 gram, \$109,000,000, to remain available until expended.

13 FLOOD CONTROL AND COASTAL EMERGENCIES

14 For expenses necessary to prepare for flood, hurri-  
15 cane, and other natural disasters and support emergency  
16 operations, repairs, and other activities in response to  
17 such disasters as authorized by law, \$27,000,000, to re-  
18 main available until expended.

19 EXPENSES

20 For expenses necessary for the supervision and gen-  
21 eral administration of the civil works program in the head-  
22 quarters of the Corps of Engineers and the offices of the  
23 Division Engineers; and for costs of management and op-  
24 eration of the Humphreys Engineer Center Support Activ-  
25 ity, the Institute for Water Resources, the United States

1 Army Engineer Research and Development Center, and  
2 the United States Army Corps of Engineers Finance Cen-  
3 ter allocable to the civil works program, \$185,000,000, to  
4 remain available until September 30, 2013, of which not  
5 to exceed \$5,000 may be used for official reception and  
6 representation purposes and only during the current fiscal  
7 year: *Provided*, That no part of any other appropriation  
8 provided in title I of this Act shall be available to fund  
9 the civil works activities of the Office of the Chief of Engi-  
10 neers or the civil works executive direction and manage-  
11 ment activities of the division offices: *Provided further*,  
12 That any Flood Control and Coastal Emergencies appro-  
13 priation may be used to fund the supervision and general  
14 administration of emergency operations, repairs, and other  
15 activities in response to any flood, hurricane, or other nat-  
16 ural disaster.

17 OFFICE OF THE ASSISTANT SECRETARY OF THE ARMY  
18 FOR CIVIL WORKS

19 For the Office of the Assistant Secretary of the Army  
20 for Civil Works as authorized by 10 U.S.C. 3016(b)(3),  
21 \$5,000,000, to remain available until September 30, 2013.

22 ADMINISTRATIVE PROVISION

23 The Revolving Fund, Corps of Engineers, shall be  
24 available during the current fiscal year for purchase (not

1 to exceed 100 for replacement only) and hire of passenger  
2 motor vehicles for the civil works program.

3 GENERAL PROVISIONS—CORPS OF ENGINEERS—CIVIL  
4 (INCLUDING TRANSFERS OF FUNDS)

5 SEC. 101. (a) None of the funds provided in title I  
6 of this Act, or provided by previous appropriations Acts  
7 to the agencies or entities funded in title I of this Act  
8 that remain available for obligation or expenditure in fiscal  
9 year 2012, shall be available for obligation or expenditure  
10 through a reprogramming of funds that:

11 (1) creates or initiates a new program, project,  
12 or activity;

13 (2) eliminates a program, project, or activity;

14 (3) increases funds or personnel for any pro-  
15 gram, project, or activity for which funds have been  
16 denied or restricted by this Act, unless prior ap-  
17 proval is received from the House and Senate Com-  
18 mittees on Appropriations;

19 (4) proposes to use funds directed for a specific  
20 activity for a different purpose, unless prior approval  
21 is received from the House and Senate Committees  
22 on Appropriations;

23 (5) augments or reduces existing programs,  
24 projects or activities in excess of the amounts con-  
25 tained in subsections 6 through 10, unless prior ap-

1       proval is received from the House and Senate Com-  
2       mittees on Appropriations;

3           (6) INVESTIGATIONS.—For a base level over  
4       \$100,000, reprogramming of 25 percent of the base  
5       amount up to a limit of \$150,000 per project, study  
6       or activity is allowed: *Provided*, That for a base level  
7       less than \$100,000, the reprogramming limit is  
8       \$25,000: *Provided further*, That up to \$25,000 may  
9       be reprogrammed into any continuing study or activ-  
10      ity that did not receive an appropriation for existing  
11      obligations and concomitant administrative expenses;

12          (7) CONSTRUCTION.—For a base level over  
13      \$2,000,000, reprogramming of 15 percent of the  
14      base amount up to a limit of \$3,000,000 per project,  
15      study or activity is allowed: *Provided*, That for a  
16      base level less than \$2,000,000, the reprogramming  
17      limit is \$300,000: *Provided further*, That up to  
18      \$3,000,000 may be reprogrammed for settled con-  
19      tractor claims, changed conditions, or real estate de-  
20      ficiency judgments: *Provided further*, That up to  
21      \$300,000 may be reprogrammed into any continuing  
22      study or activity that did not receive an appropria-  
23      tion for existing obligations and concomitant admin-  
24      istrative expenses;



1           (8) OPERATION AND MAINTENANCE.—Unlim-  
2       ited reprogramming authority is granted in order for  
3       the Corps to be able to respond to emergencies: *Pro-*  
4       *vided*, That the Chief of Engineers must notify the  
5       House and Senate Committees on Appropriations of  
6       these emergency actions as soon thereafter as prac-  
7       ticable: *Provided further*, That for a base level over  
8       \$1,000,000, reprogramming of 15 percent of the  
9       base amount a limit of \$5,000,000 per project, study  
10      or activity is allowed: *Provided further*, That for a  
11      base level less than \$1,000,000, the reprogramming  
12      limit is \$150,000: *Provided further*, That \$150,000  
13      may be reprogrammed into any continuing study or  
14      activity that did not receive an appropriation;

15           (9) MISSISSIPPI RIVER AND TRIBUTARIES.—  
16      The same reprogramming guidelines for the Inves-  
17      tigations, Construction, and Operation and Mainte-  
18      nance portions of the Mississippi River and Tribu-  
19      taries Account as listed above; and

20           (10) FORMERLY UTILIZED SITES REMEDIAL AC-  
21      TION PROGRAM.—Reprogramming of up to 15 per-  
22      cent of the base of the receiving project is permitted.

23           (b) DE MINIMUS REPROGRAMMINGS.—In no case  
24      should a reprogramming for less than \$50,000 be sub-

mitted to the House and Senate Committees on Appropriations.

(c) CONTINUING AUTHORITIES PROGRAM.—Subsection (a)(1) shall not apply to any project or activity funded under the continuing authorities program.

(d) Not later than 60 days after the date of enactment of this Act, the Corps of Engineers shall submit a report to the House and Senate Committees on Appropriations to establish the baseline for application of reprogramming and transfer authorities for the current fiscal year: *Provided*, That the report shall include:

(1) A table for each appropriation with a separate column to display the President's budget request, adjustments made by Congress, adjustments due to enacted rescissions, if appropriate, and the fiscal year enacted level;

(2) A delineation in the table for each appropriation both by object class and program, project and activity as detailed in the budget appendix for the respective appropriations; and

(3) An identification of items of special congressional interest.

SEC. 102. None of the funds made available in this title may be used to award or modify any contract that commits funds beyond the amounts appropriated for that

1 program, project, or activity that remain unobligated, ex-  
2 cept that such amounts may include any funds that have  
3 been made available through reprogramming pursuant to  
4 section 101.

5 SEC. 103. None of the funds in this Act, or previous  
6 Acts, making funds available for Energy and Water Devel-  
7 opment, shall be used to award any continuing contract  
8 that commits additional funding from the Inland Water-  
9 ways Trust Fund unless or until such time that a long-  
10 term mechanism to enhance revenues in this Fund suffi-  
11 cient to meet the cost-sharing authorized in the Water Re-  
12 sources Development Act of 1986 (Public Law 99-662)  
13 is enacted.

14 SEC. 104. Within 120 days of the date of the Chief  
15 of Engineers Report on a water resource matter, the As-  
16 sistant Secretary of the Army (Civil Works) shall submit  
17 the report to the appropriate authorizing and appro-  
18 priating committees of the Congress.

19 SEC. 105. During the fiscal year period covered by  
20 this Act, the Secretary of the Army is authorized to imple-  
21 ment measures recommended in the efficacy study author-  
22 ized under section 3061 of the Water Resources Develop-  
23 ment Act of 2007 (121 Stat. 1121) or in interim reports,  
24 with such modifications or emergency measures as the  
25 Secretary of the Army determines to be appropriate, to

1 prevent aquatic nuisance species from dispersing into the  
2 Great Lakes by way of any hydrologic connection between  
3 the Great Lakes and the Mississippi River Basin.

4       SEC. 106. The Secretary is authorized to transfer to  
5 “Corps of Engineers—Civil—Construction” up to  
6 \$100,000,000 of the funds provided for reinforcing or re-  
7 placing flood walls under the heading “Corps of Engi-  
8 neers—Civil—Flood Control and Coastal Emergencies” in  
9 Public Law 109–234 and Public Law 110–252 and up to  
10 \$75,000,000 of the funds provided for projects and meas-  
11 ures for the West Bank and Vicinity and Lake  
12 Ponchartrain and Vicinity projects under the heading  
13 “Corps of Engineers—Civil—Flood Control and Coastal  
14 Emergencies” in Public Law 110–28, to be used with  
15 funds provided for the West Bank and Vicinity project  
16 under the heading “Corps of Engineers—Civil—Construc-  
17 tion” in Public Law 110–252 and Public Law 110–329,  
18 consistent with 65 percent Federal and 35 percent non-  
19 Federal cost share and the financing of, and payment  
20 terms for, the non-Federal cash contribution associated  
21 with the West Bank and Vicinity project.

22       SEC. 107. The Secretary of the Army may transfer  
23 to the Fish and Wildlife Service, and the Fish and Wildlife  
24 Service may accept and expend, up to \$3,800,000 of funds  
25 provided in this title under the heading “Operation and

1 Maintenance” to mitigate for fisheries lost due to Corps  
2 of Engineers projects.

3 SEC. 108. The Secretary of the Army may authorize  
4 a member of the Armed Forces under the Secretary’s ju-  
5 risdiction and employees of the Department of the Army  
6 to serve without compensation as director, officer, or oth-  
7 erwise in the management of the organization established  
8 to support and maintain the participation of the United  
9 States in the permanent international commission of the  
10 congresses of navigation, or any successor entity.

11 SEC. 109. (a) ACQUISITION.—The Secretary is au-  
12 thorized to acquire any real property and associated real  
13 property interests in the vicinity of Hanover, New Hamp-  
14 shire as may be needed for the Engineer Research and  
15 Development Center laboratory facilities at the Cold Re-  
16 gions Research and Engineering Laboratory. This real  
17 property to be acquired consists of 18.5 acres more or less,  
18 identified as Tracts 101–1 and 101–2, together with all  
19 necessary easements located entirely within the Town of  
20 Hanover, New Hampshire. The real property is generally  
21 bounded to the east by state route 10-Lyme Road, to the  
22 north by the vacant property of the Trustees of the Dart-  
23 mouth College, to the south by Fletcher Circle graduate  
24 student housing owned by the Trustees of Dartmouth Col-  
25 lege, and to the west by approximately 9 acres of real

1 property acquired in fee through condemnation in 1981  
2 by the Secretary of the Army.

3 (b) REVOLVING FUND.—The Secretary is authorized  
4 to use the Revolving Fund (33 U.S.C. 576) through the  
5 Plant Replacement and Improvement Program to acquire  
6 the real property and associated real property interests in  
7 subsection (a). The Secretary shall ensure that the Revolv-  
8 ing Fund is appropriately reimbursed from the benefitting  
9 appropriations.

10 (c) RIGHT OF FIRST REFUSAL.—The Secretary may  
11 provide the Seller of any real property and associated  
12 property interests identified in subsection (a)—

13 (1) a right of first refusal to acquire such prop-  
14 erty, or any portion thereof, in the event the prop-  
15 erty, or any portion thereof, is no longer needed by  
16 the Department of the Army.

17 (2) a right of first refusal to acquire any real  
18 property or associated real property interests ac-  
19 quired by condemnation in Civil Action No. 81-360-  
20 L, in the event the property, or any portion thereof,  
21 is no longer needed by the Department of the Army.

22 (3) the purchase of any property by the Seller  
23 exercising either right of first refusal authorized in  
24 this section shall be for consideration acceptable to  
25 the Secretary and shall be for not less than fair

1 market value at the time the property becomes avail-  
2 able for purchase. The right of first refusal author-  
3 ized in this section shall not inure to the benefit of  
4 the Sellers successors or assigns.

5 (d) DISPOSAL.—The Secretary of the Army is au-  
6 thorized to dispose of any property or associated real prop-  
7 erty interests that are subject to the exercise of the right  
8 of first refusal as set forth herein.

9 SEC. 110. None of the funds made available in this  
10 Act may be used by the Corps of Engineers to relocate,  
11 or study the relocation of, any regional division head-  
12 quarters of the Corps located at a military installation or  
13 any permanent employees of such headquarters.

14 SEC. 111. (a) Section 5 of the Act entitled “An Act  
15 authorizing the construction of certain public works on  
16 rivers and harbors for flood control, and for other pur-  
17 poses,” approved June 22, 1936, (33 U.S.C. 701h), is  
18 amended by—

19 (1) inserting “for work, which includes planning  
20 and design,” before “to be expended”;

21 (2) striking “flood control or environmental res-  
22 toration work” and inserting “water resources devel-  
23 opment study or project”; and

24 (3) inserting “: *Provided further*, That the term  
25 ‘States’ means the several States, the District of Co-

1       lumbia, the commonwealths, territories, and posses-  
2       sions of the United States, and Federally recognized  
3       Indian tribes” before the period.

4       (b) The Secretary shall notify the appropriate com-  
5       mittees of Congress prior to initiation of negotiations for  
6       accepting contributed funds under 33 U.S.C. 701h.

7       SEC. 112. With respect to the property covered by  
8       the deed described in Auditor’s instrument No. 2006–  
9       014428 of Benton County, Washington, approximately 1.5  
10      acres, the following deed restrictions are hereby extin-  
11      guished and of no further force and effect:

12           (1) The reversionary interest and use restric-  
13      tions related to port and industrial purposes;

14           (2) The right for the District Engineer to re-  
15      view all pre-construction plans and/or specifications  
16      pertaining to construction and/or maintenance of  
17      any structure intended for human habitation, if the  
18      elevation of the property is above the standard  
19      project flood elevation; and

20           (3) The right of the District Engineer to object  
21      to, and thereby prevent, in his/her discretion, such  
22      activity.

23       SEC. 113. That portion of the project for navigation,  
24      Block Island Harbor of Refuge, Rhode Island adopted by  
25      the Rivers and Harbors Act of July 11, 1870, consisting



1 of the cut-stone breakwater lining the west side of the  
2 Inner Basin; beginning at a point with coordinates  
3 N32579.55, E312625.53, thence running northerly about  
4 76.59 feet to a point with coordinates N32655.92,  
5 E312631.32, thence running northerly about 206.81 feet  
6 to a point with coordinates N32858.33, E312673.74,  
7 thence running easterly about 109.00 feet to a point with  
8 coordinates N32832.15, E312779.54, shall no longer be  
9 authorized after the date of enactment.

10 SEC. 114. The Secretary of the Army, acting through  
11 the Chief of Engineers, is authorized, using amounts avail-  
12 able in the Revolving Fund established by section 101 of  
13 the Act of July 27, 1953, chap. 245 (33 U.S.C. 576), to  
14 construct a Consolidated Infrastructure Research Equip-  
15 ment Facility, an Environmental Processes and Risk Lab,  
16 a Hydraulic Research Facility, an Engineer Research and  
17 Development Center headquarters building, a Modular  
18 Hydraulic Flume building, and to purchase real estate,  
19 perform construction, and make facility, utility, street,  
20 road, and infrastructure improvements to the Engineer  
21 Research and Development Center's installations and fa-  
22 cilities. The Secretary shall ensure that the Revolving  
23 Fund is appropriately reimbursed from the benefitting ap-  
24 propriations.

1       SEC. 115. Section 1148 of the Water Resources De-  
2 velopment Act of 1986 (100 Stat. 4254; 110 Stat. 3718;  
3 114 Stat. 2609) is amended by striking subsection (b) and  
4 inserting the following:

5       “(b) DISPOSITION OF ACQUIRED LAND.—The Sec-  
6 retary may transfer land acquired under this section to  
7 the non-Federal sponsor by quitclaim deed subject to such  
8 terms and conditions as the Secretary determines to be  
9 in the public interest.”.

10       SEC. 116. The New London Disposal Site and the  
11 Cornfield Shoals Disposal Site in Long Island Sound se-  
12 lected by the Department of the Army as alternative  
13 dredged material disposal sites under section 103(b) of the  
14 Marine Protection, Research, and Sanctuaries Act of  
15 1972, as amended, shall remain open for 5 years after en-  
16 actment of this Act to allow for completion of a Supple-  
17 mental Environmental Impact Statement to support final  
18 designation of an Ocean Dredged Material Disposal Site  
19 in eastern Long Island Sound under section 102(c) of the  
20 Marine Protection, Research, and Sanctuaries Act of  
21 1972.

22       SEC. 117. (a) That portion of the project for naviga-  
23 tion, Newport Harbor, Rhode Island adopted by the Rivers  
24 and Harbors Acts of March 2, 1907 (34 Stat. 1075); June  
25 25, 1910 (36 Stat. 632); August 26, 1937 (50 Stat. 845);

1 and, modified by the Consolidated Appropriations Act,  
2 2000, Public Law 106-113, appendix E, title II, section  
3 221 (113 Stat. 1501A-298); consisting of a 13-foot an-  
4 chorage, an 18-foot anchorage, a 21-foot channel, and 18-  
5 foot channels described by the following shall no longer  
6 be authorized after the date of enactment of this Act: the  
7 21-Foot Entrance Channel, beginning at a point (1) with  
8 coordinates 374986.03, 150611.01; thence running south  
9 46 degrees 54 minutes 30.7 seconds east 900.01 feet to  
10 a point (2) with coordinates 375643.27, 149996.16;  
11 thence running south 8 degrees 4 minutes 58.3 east  
12 2,376.87 feet to a point (3) with coordinates 375977.47,  
13 147643.00; thence running south 4 degrees 28 minutes  
14 20.4 seconds west 738.56 feet to a point (4) with coordi-  
15 nates 375919.88, 146906.60; thence running south 6 de-  
16 grees 2 minutes 42.4 seconds east 1,144.00 feet to a point  
17 (5) with coordinates 376040.35, 145768.96; thence run-  
18 ning south 34 degrees 5 minutes 51.7 seconds west 707.11  
19 feet to a point (6) with coordinates 375643.94,  
20 145183.41; thence running south 73 degrees 11 minutes  
21 42.9 seconds west 1,300.00 feet to the end point (7) with  
22 coordinates 374399.46, 144807.57; Returning at a point  
23 with coordinates (8) with coordinates 374500.64,  
24 144472.51; thence running north 73 degrees 11 minutes  
25 42.9 seconds east 1,582.85 feet to a point (9) with coordi-

1 nates 376015.90, 144930.13; thence running north 34 de-  
2 grees 5 minutes 51.7 seconds east 615.54 feet to a point  
3 (10) with coordinates 376360.97, 145439.85; thence run-  
4 ning north 2 degrees 10 minutes 43.3 seconds west  
5 2,236.21 feet to a point (11) with coordinates 376275.96,  
6 147674.45; thence running north 8 degrees 4 minutes  
7 55.6 seconds west 2,652.83 feet to a point (12) with co-  
8 ordinates 375902.99, 150300.93; thence running north 46  
9 degrees 54 minutes 30.7 seconds west 881.47 feet to an  
10 end point (13) with coordinates 375259.29, 150903.12;  
11 and the 18-Foot South Goat Island Channel beginning at  
12 a point (14) with coordinates 375509.09, 149444.83;  
13 thence running south 25 degrees 44 minutes 0.5 second  
14 east 430.71 feet to a point (15) with coordinates  
15 375696.10, 149056.84; thence running south 10 degrees  
16 13 minutes 27.4 seconds east 1,540.89 feet to a point (16)  
17 with coordinates 375969.61, 147540.41; thence running  
18 south 4 degrees 29 minutes 11.3 seconds west 1,662.92  
19 feet to a point (17) with coordinates 375839.53,  
20 145882.59; thence running south 34 degrees 5 minutes  
21 51.7 seconds west 547.37 feet to a point (18) with coordi-  
22 nates 375532.67, 145429.32; thence running south 86 de-  
23 grees 47 minutes 37.7 seconds west 600.01 feet to an end  
24 point (19) with coordinates 374933.60, 145395.76; and  
25 the 18-Foot Entrance Channel beginning at a point (20)

1 with coordinates 374567.14, 144252.33; thence running  
2 north 73 degrees 11 minutes 42.9 seconds east 1,899.22  
3 feet to a point (21) with coordinates 376385.26,  
4 144801.42; thence running north 2 degrees 10 minutes  
5 41.5 seconds west 638.89 feet to an end point (10) with  
6 coordinates 376360.97, 145439.85; and the 18-Foot  
7 South Anchorage beginning at a point (22) with coordi-  
8 nates 376286.81, 147389.37; thence running north 78 de-  
9 grees 56 minutes 15.6 seconds east 404.86 feet to a point  
10 (23) with coordinates 376684.14, 147467.05; thence run-  
11 ning north 78 degrees 56 minutes 15.6 seconds east  
12 1,444.33 feet to a point (24) with coordinates 378101.63,  
13 147744.18; thence running south 5 degrees 18 minutes  
14 43.8 seconds west 1,228.20 feet to a point (25) with co-  
15 ordinates 377987.92, 146521.26; thence running south 3  
16 degrees 50 minutes 3.4 seconds east 577.84 feet to a point  
17 (26) with coordinates 378026.56, 145944.71; thence run-  
18 ning south 44 degrees 32 minutes 14.7 seconds west  
19 2,314.09 feet to a point (27) with coordinates 376403.52,  
20 144295.24 thence running south 60 degrees 5 minutes  
21 58.2 seconds west 255.02 feet to an end point (28) with  
22 coordinates 376182.45, 144168.12; and the 13-Foot An-  
23 chorage beginning at a point (29) with coordinates  
24 376363.39, 143666.99; thence running north 63 degrees  
25 34 minutes 19.3 seconds east 1,962.37 feet to a point (30)

1 with coordinates 378120.68, 144540.38; thence running  
2 north 3 degrees 50 minutes 3.1 seconds west 1,407.47 feet  
3 to an end point (26) with coordinates 378026.56,  
4 145944.71; and the 18-Foot East Channel beginning at  
5 a point (23) with coordinates 376684.14, 147467.05;  
6 thence running north 2 degrees 10 minutes 43.3 seconds  
7 west 262.95 feet to a point (31) with coordinates  
8 376674.14, 147729.81; thence running north 9 degrees 42  
9 minutes 20.3 seconds west 301.35 feet to a point (32) with  
10 coordinates 376623.34, 148026.85; thence running south  
11 80 degrees 17 minutes 42.4 seconds west 313.6 feet to  
12 a point (33) with coordinates 376314.23, 147973.99;  
13 thence running north 7 degrees 47 minutes 21.9 seconds  
14 west 776.24 feet to an end point (34) with coordinates  
15 376209.02, 148743.06; and the 18-Foot North Anchorage  
16 beginning at a point (35) with coordinates 376123.98,  
17 148744.69; thence running south 88 degrees 54 minutes  
18 16.2 seconds east 377.90 feet to a point (36) with coordi-  
19 nates 376501.82, 148737.47; thence running north 9 de-  
20 grees 42 minutes 19.0 seconds west 500.01 feet to a point  
21 (37) with coordinates 376417.52, 149230.32; thence run-  
22 ning north 6 degrees 9 minutes 53.2 seconds west  
23 1,300.01 feet to an end point (38) with coordinates  
24 376277.92, 150522.81.

1 (b) The area described by the following shall be redes-  
2 ignated as an eighteen-foot channel and turning basin: Be-  
3 ginning at a point (1) with coordinates N144759.41,  
4 E374413.16; thence running north 73 degrees 11 minutes  
5 42.9 seconds east 1,252.88 feet to a point (2) with coordi-  
6 nates N145121.63, E375612.53; thence running north 26  
7 degrees 29 minutes 48.1 seconds east 778.89 feet to a  
8 point (3) with coordinates N145818.71, E375960.04;  
9 thence running north 0 degrees 3 minutes 38.1 seconds  
10 west 1,200.24 feet to a point (4) with coordinates  
11 N147018.94, E375958.77; thence running north 2 de-  
12 grees 22 minutes 45.2 seconds east 854.35 feet to a point  
13 (5) with coordinates N147872.56, E375994.23; thence  
14 running north 7 degrees 47 minutes 21.9 seconds west  
15 753.83 feet to a point (6) with coordinates N148619.44,  
16 E375892.06; thence running north 88 degrees 46 minutes  
17 16.7 seconds east 281.85 feet to a point (7) with coordi-  
18 nates N148625.48, E376173.85; thence running south 7  
19 degrees 47 minutes 21.9 seconds east 716.4 feet to a point  
20 (8) with coordinates N147915.69, E376270.94; thence  
21 running north 80 degrees 17 minutes 42.3 seconds east  
22 315.3 feet to a point (9) with coordinates N147968.85,  
23 E.76581.73; thence running south 9 degrees 42 minutes  
24 20.3 seconds east 248.07 feet to a point (10) with coordi-  
25 nates N147724.33, E376623.55; thence running south 2

1 degrees 10 minutes 43.3 seconds east 318.09 feet to a  
2 point (11) with coordinates N147406.47, E376635.64;  
3 thence running north 78 degrees 56 minutes 15.6 seconds  
4 east 571.11 feet to a point (12) with coordinates  
5 N147516.06, E377196.15; thence running south 88 de-  
6 grees 57 minutes 2.3 seconds east 755.09 feet to a point  
7 (13) with coordinates N147502.23, E377951.11; thence  
8 running south 1 degree 2 minutes 57.7 seconds west  
9 100.00 feet to a point (14) with coordinates N147402.25,  
10 E377949.28; thence running north 88 degrees 57 minutes  
11 2.3 seconds west 744.48 feet to a point (15) with coordi-  
12 nates N147415.88, E377204.92; thence running south 78  
13 degrees 56 minutes 15.6 seconds west 931.17 feet to a  
14 point (16) with coordinates N147237.21, E376291.06;  
15 thence running south 39 degrees 26 minutes 18.7 seconds  
16 west 208.34 feet to a point (17) with coordinates  
17 N147076.31, E376158.71; thence running south 0 de-  
18 grees 3 minutes 38.1 seconds east 1,528.26 feet to a point  
19 (18) with coordinates N145548.05, E376160.32; thence  
20 running south 26 degrees 29 minutes 48.1 seconds west  
21 686.83 feet to a point (19) with coordinates N144933.37,  
22 E375853.90; thence running south 73 degrees 11 minutes  
23 42.9 seconds west 1,429.51 feet to end at a point (20)  
24 with coordinates N144520.08, E374485.44.



1       SEC. 118. None of the funds made available to the  
2 Corps of Engineers by this Act may be used for the re-  
3 moval or associated mitigation of Federal Energy Regu-  
4 latory Commission Project number 2342.

5       SEC. 119. None of the funds made available by this  
6 Act may be used for the study of the Missouri River  
7 Projects authorized in section 108 of the Energy and  
8 Water Development and Related Agencies Appropriations  
9 Act, 2009 (division C of Public Law 111–8).

10       SEC. 120. None of the funds made available in this  
11 Act may be used to continue the study conducted by the  
12 Army Corps of Engineers pursuant to section 5018(a)(1)  
13 of the Water Resources Development Act of 2007.

1 TITLE II  
2 DEPARTMENT OF THE INTERIOR  
3 CENTRAL UTAH PROJECT

4 CENTRAL UTAH PROJECT COMPLETION ACCOUNT

5 For carrying out activities authorized by the Central  
6 Utah Project Completion Act, \$27,154,000, to remain  
7 available until expended, of which \$2,000,000 shall be de-  
8 posited into the Utah Reclamation Mitigation and Con-  
9 servation Account for use by the Utah Reclamation Miti-  
10 gation and Conservation Commission. In addition, for nec-  
11 essary expenses incurred in carrying out related respon-  
12 sibilities of the Secretary of the Interior, \$1,550,000. For  
13 fiscal year 2012, the Commission may use an amount not  
14 to exceed \$1,500,000 for administrative expenses.

15 BUREAU OF RECLAMATION

16 The following appropriations shall be expended to  
17 execute authorized functions of the Bureau of Reclama-  
18 tion:

19 WATER AND RELATED RESOURCES

20 (INCLUDING TRANSFERS OF FUNDS)

21 For management, development, and restoration of  
22 water and related natural resources and for related activi-  
23 ties, including the operation, maintenance, and rehabilita-  
24 tion of reclamation and other facilities, participation in  
25 fulfilling related Federal responsibilities to Native Ameri-

1 cans, and related grants to, and cooperative and other  
2 agreements with, State and local governments, federally  
3 recognized Indian tribes, and others, \$895,000,000, to re-  
4 main available until expended, of which \$10,698,000 shall  
5 be available for transfer to the Upper Colorado River  
6 Basin Fund and \$6,136,000 shall be available for transfer  
7 to the Lower Colorado River Basin Development Fund;  
8 of which such amounts as may be necessary may be ad-  
9 vanced to the Colorado River Dam Fund: *Provided*, That  
10 such transfers may be increased or decreased within the  
11 overall appropriation under this heading: *Provided further*,  
12 That of the total appropriated, the amount for program  
13 activities that can be financed by the Reclamation Fund  
14 or the Bureau of Reclamation special fee account estab-  
15 lished by 16 U.S.C. 460l-6a(i) shall be derived from that  
16 Fund or account: *Provided further*, That funds contributed  
17 under 43 U.S.C. 395 are available until expended for the  
18 purposes for which contributed: *Provided further*, That  
19 funds advanced under 43 U.S.C. 397a shall be credited  
20 to this account and are available until expended for the  
21 same purposes as the sums appropriated under this head-  
22 ing: *Provided further*, That of the amounts provided here-  
23 in, funds may be used for high priority projects which  
24 shall be carried out by the Youth Conservation Corps, as  
25 authorized by 16 U.S.C. 1706.

1           CENTRAL VALLEY PROJECT RESTORATION FUND

2           For carrying out the programs, projects, plans, habi-  
3   tat restoration, improvement, and acquisition provisions of  
4   the Central Valley Project Improvement Act, \$53,068,000,  
5   to be derived from such sums as may be collected in the  
6   Central Valley Project Restoration Fund pursuant to sec-  
7   tions 3407(d), 3404(c)(3), and 3405(f) of Public Law  
8   102-575, to remain available until expended: *Provided*,  
9   That the Bureau of Reclamation is directed to assess and  
10   collect the full amount of the additional mitigation and  
11   restoration payments authorized by section 3407(d) of  
12   Public Law 102-575: *Provided further*, That none of the  
13   funds made available under this heading may be used for  
14   the acquisition or leasing of water for in-stream purposes  
15   if the water is already committed to in-stream purposes  
16   by a court adopted decree or order.

17           CALIFORNIA BAY-DELTA RESTORATION

18           (INCLUDING TRANSFERS OF FUNDS)

19           For carrying out activities authorized by the Water  
20   Supply, Reliability, and Environmental Improvement Act,  
21   consistent with plans to be approved by the Secretary of  
22   the Interior, \$39,651,000, to remain available until ex-  
23   pended, of which such amounts as may be necessary to  
24   carry out such activities may be transferred to appropriate  
25   accounts of other participating Federal agencies to carry

1 out authorized purposes: *Provided*, That funds appro-  
2 priated herein may be used for the Federal share of the  
3 costs of CALFED Program management: *Provided fur-*  
4 *ther*, That the use of any funds provided to the California  
5 Bay-Delta Authority for program-wide management and  
6 oversight activities shall be subject to the approval of the  
7 Secretary of the Interior: *Provided further*, That CALFED  
8 implementation shall be carried out in a balanced manner  
9 with clear performance measures demonstrating concur-  
10 rent progress in achieving the goals and objectives of the  
11 Program.

12 POLICY AND ADMINISTRATION

13 For necessary expenses of policy, administration, and  
14 related functions in the Office of the Commissioner, the  
15 Denver office, and offices in the five regions of the Bureau  
16 of Reclamation, to remain available until September 30,  
17 2013, \$60,000,000, to be derived from the Reclamation  
18 Fund and be nonreimbursable as provided in 43 U.S.C.  
19 377: *Provided*, That no part of any other appropriation  
20 in this Act shall be available for activities or functions  
21 budgeted as policy and administration expenses.

22 ADMINISTRATIVE PROVISION

23 Appropriations for the Bureau of Reclamation shall  
24 be available for purchase of not to exceed five passenger  
25 motor vehicles, which are for replacement only.

1 GENERAL PROVISIONS—DEPARTMENT OF THE  
2 INTERIOR

3 SEC. 201. (a) None of the funds provided in title II  
4 of this Act for Water and Related Resources, or provided  
5 by previous appropriations Acts to the agencies or entities  
6 funded in title II of this Act for Water and Related Re-  
7 sources that remain available for obligation or expenditure  
8 in fiscal year 2012, shall be available for obligation or ex-  
9 penditure through a reprogramming of funds that—

10 (1) initiates or creates a new program, project,  
11 or activity;

12 (2) eliminates a program, project, or activity;

13 (3) increases funds for any program, project, or  
14 activity for which funds have been denied or re-  
15 stricted by this Act, unless prior approval is received  
16 from the Committees on Appropriations of the  
17 House of Representatives and the Senate;

18 (4) restarts or resumes any program, project or  
19 activity for which funds are not provided in this Act,  
20 unless prior approval is received from the Commit-  
21 tees on Appropriations of the House of Representa-  
22 tives and the Senate;

23 (5) transfers funds in excess of the following  
24 limits, unless prior approval is received from the

1 Committees on Appropriations of the House of Rep-  
2 resentatives and the Senate:

3 (A) 15 percent for any program, project or  
4 activity for which \$2,000,000 or more is avail-  
5 able at the beginning of the fiscal year; or

6 (B) \$300,000 for any program, project or  
7 activity for which less than \$2,000,000 is avail-  
8 able at the beginning of the fiscal year;

9 (6) transfers more than \$500,000 from either  
10 the Facilities Operation, Maintenance, and Rehabili-  
11 tation category or the Resources Management and  
12 Development category to any program, project, or  
13 activity in the other category, unless prior approval  
14 is received from the Committees on Appropriations  
15 of the House of Representatives and the Senate; or

16 (7) transfers, where necessary to discharge legal  
17 obligations of the Bureau of Reclamation, more than  
18 \$5,000,000 to provide adequate funds for settled  
19 contractor claims, increased contractor earnings due  
20 to accelerated rates of operations, and real estate de-  
21 ficiency judgments, unless prior approval is received  
22 from the Committees on Appropriations of the  
23 House of Representatives and the Senate.

1 (b) Subsection (a)(5) shall not apply to any transfer  
2 of funds within the Facilities Operation, Maintenance, and  
3 Rehabilitation category.

4 (c) For purposes of this section, the term "transfer"  
5 means any movement of funds into or out of a program,  
6 project, or activity.

7 (d) The Bureau of Reclamation shall submit reports  
8 on a quarterly basis to the Committees on Appropriations  
9 of the House of Representatives and the Senate detailing  
10 all the funds reprogrammed between programs, projects,  
11 activities, or categories of funding. The first quarterly re-  
12 port shall be submitted not later than 60 days after the  
13 date of enactment of this Act.

14 SEC. 202. (a) None of the funds appropriated or oth-  
15 erwise made available by this Act may be used to deter-  
16 mine the final point of discharge for the interceptor drain  
17 for the San Luis Unit until development by the Secretary  
18 of the Interior and the State of California of a plan, which  
19 shall conform to the water quality standards of the State  
20 of California as approved by the Administrator of the En-  
21 vironmental Protection Agency, to minimize any detri-  
22 mental effect of the San Luis drainage waters.

23 (b) The costs of the Kesterson Reservoir Cleanup  
24 Program and the costs of the San Joaquin Valley Drain-  
25 age Program shall be classified by the Secretary of the



1 Interior as reimbursable or nonreimbursable and collected  
2 until fully repaid pursuant to the “Cleanup Program-Alt-  
3 ernative Repayment Plan” and the “SJVDP-Alternative  
4 Repayment Plan” described in the report entitled “Repay-  
5 ment Report, Kesterson Reservoir Cleanup Program and  
6 San Joaquin Valley Drainage Program, February 1995”,  
7 prepared by the Department of the Interior, Bureau of  
8 Reclamation. Any future obligations of funds by the  
9 United States relating to, or providing for, drainage serv-  
10 ice or drainage studies for the San Luis Unit shall be fully  
11 reimbursable by San Luis Unit beneficiaries of such serv-  
12 ice or studies pursuant to Federal reclamation law.

13 SEC. 203. Section 529(b)(3) of Public Law 106–541,  
14 as amended by section 115 of Public Law 109–103, is fur-  
15 ther amended by striking “\$20,000,000” and inserting  
16 “\$30,000,000” in lieu thereof.

17 SEC. 204. Section 8 of the Water Desalination Act  
18 of 1996 (42 U.S.C. 10301 note; Public Law 104–298) is  
19 amended—

20 (1) in subsection (a), in the first sentence, by  
21 striking “2011” and inserting “2013”; and

22 (2) in subsection (b), by striking “\$25,000,000  
23 for fiscal years 1997 through 2011” and inserting  
24 “\$3,000,000 for each of fiscal years 2012 through  
25 2013”.

1       SEC. 205. The Federal policy for addressing Califor-  
2   nia's water supply and environmental issues related to the  
3   Bay-Delta shall be consistent with State law, including the  
4   co-equal goals of providing a more reliable water supply  
5   for the State of California and protecting, restoring, and  
6   enhancing the Delta ecosystem. The Secretary of the Inte-  
7   rior, the Secretary of Commerce, the Army Corps of Engi-  
8   neers and the Environmental Protection Agency Adminis-  
9   trator shall jointly coordinate the efforts of the relevant  
10   agencies and work with the State of California and other  
11   stakeholders to complete and issue the Bay Delta Con-  
12   servation Plan Final Environmental Impact Statement no  
13   later than February 15, 2013. Nothing herein modifies ex-  
14   isting requirements of Federal law.

15       SEC. 206. The Secretary of the Interior may partici-  
16   pate in non-Federal groundwater banking programs to in-  
17   crease the operational flexibility, reliability, and efficient  
18   use of water in the State of California, and this participa-  
19   tion may include making payment for the storage of Cen-  
20   tral Valley Project water supplies, the purchase of stored  
21   water, the purchase of shares or an interest in ground  
22   banking facilities, or the use of Central Valley Project  
23   water as a medium of payment for groundwater banking  
24   services: *Provided*, That the Secretary of the Interior shall  
25   participate in groundwater banking programs only to the

1 extent allowed under State law and consistent with water  
2 rights applicable to the Central Valley Project: *Provided*  
3 *further*, That any water user to which banked water is de-  
4 livered shall pay for such water in the same manner pro-  
5 vided by that water user's then-current Central Valley  
6 Project water service, repayment, or water rights settle-  
7 ment contract at the rate provided by the then-current  
8 Central-Valley Project Irrigation or Municipal and Indus-  
9 trial Rate Setting Policies; and: *Provided further*, That in  
10 implementing this section, the Secretary of the Interior  
11 shall comply with applicable environmental laws, including  
12 the National Environmental Policy Act of 1969 (42 U.S.C.  
13 4321 et seq.) and the Endangered Species Act of 1973  
14 (16 U.S.C. 1531 et seq.) Nothing herein shall alter or  
15 limit the Secretary's existing authority to use groundwater  
16 banking to meet existing fish and wildlife obligations.

17 SEC. 207. (a) Subject to compliance with all applica-  
18 ble Federal and State laws, a transfer of irrigation water  
19 among Central Valley Project contractors from the Friant,  
20 San Felipe, West San Joaquin, and Delta divisions, and  
21 a transfer from a long-term Friant Division water service  
22 or repayment contractor to a temporary or prior tem-  
23 porary service contractors within the place of use in exist-  
24 ence on the date of the transfer, as identified in the Bu-  
25 reau of Reclamation water rights permits for the Friant

1 Division, shall be considered to meet the conditions de-  
2 scribed in subparagraphs (A) and (I) of section 3405(a)(1)  
3 of the Reclamation Projects Authorization and Adjust-  
4 ment Act of 1992 (Public Law 102-575; 106 Stat. 4709).

5 (b) The Secretary of the Interior, acting through the  
6 Director of the United States Fish and Wildlife Service  
7 and the Commissioner of the Bureau of Reclamation shall  
8 initiate and complete, on the most expedited basis prac-  
9 ticable, programmatic environmental compliance so as to  
10 facilitate voluntary water transfers within the Central Val-  
11 ley Project, consistent with all applicable Federal and  
12 State law.

13 (c) Not later than 180 days after the date of enact-  
14 ment of this Act and each of the 4 years thereafter, the  
15 Commissioner of the Bureau of Reclamation shall submit  
16 to the committee on Appropriations of the House of Rep-  
17 resentatives and the Committee on Appropriations of the  
18 Senate a report that describes the status of efforts to help  
19 facilitate and improve the water transfers within the Cen-  
20 tral Valley Project and water transfers between the Cen-  
21 tral Valley Project and other water projects in the State  
22 of California; evaluates potential effects of this Act on  
23 Federal programs, Indian tribes, Central Valley Project  
24 operations, the environment, groundwater aquifers, ref-  
25 uges, and communities; and provides recommendations on

- 1 ways to facilitate and improve the process for these trans-
- 2 fers.

✓ 1 ~~SEC.~~ SEC. 208. (a) PERMITTED USES.—Section 2507(b)

2 of the Farm Security and Rural Investment Act of 2002

3 (43 U.S.C. 2211 note; Public Law 107–171) is amend-

✓ 4 ed—

✓ 5 ~~(1)~~ (1) in the matter preceding paragraph (1), by

6 striking “In any case in which there are willing sell-

7 ers” and inserting “For the benefit of at-risk nat-

8 ural desert terminal lakes and associated riparian

9 and watershed resources, in any case in which there

✓ 10 are willing sellers or willing participants”; ~~(1)~~

✓ 11 ~~(2)~~ (2) in paragraph (2), by striking “in the

12 Walker River” and all that follows through “119

✓ 13 Stat. 2268”); and ~~(2)~~

14 ~~(3)~~ (3) in paragraph (3), by striking “in the

✓ 15 Walker River Basin” ~~(3)~~

✓ 16 ~~(b)~~ (b) WALKER BASIN RESTORATION PROGRAM.—Sec-

17 tion 208(b) of the Energy and Water Development and

18 Related Agencies Appropriations Act, 2010 (Public Law

✓ 19 111–85; 123 Stat. 2858) is amended— ~~(b)~~

✓ 20 ~~(1)~~ (1) in paragraph (1)(B)(iv), by striking “exer-

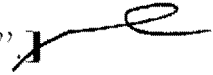
21 cise water rights” and inserting “manage land,

22 water appurtenant to the land, and related inter-

✓ 23 ests”; and ~~(1)~~

✓ 24 ~~(2)~~ (2) in paragraph (2)(A), by striking “The

25 amount made available under subsection (a)(1) shall

1 be provided to the National Fish and Wildlife Foun-  
2 dation” and inserting “Any amount made available  
3 to the National Fish and Wildlife Foundation under  
4 subsection (a) shall be provided” 

1 TITLE III  
2 DEPARTMENT OF ENERGY  
3 ENERGY PROGRAMS

4 ENERGY EFFICIENCY AND RENEWABLE ENERGY  
5 (INCLUDING RESCISSION OF FUNDS)

6 For Department of Energy expenses including the  
7 purchase, construction, and acquisition of plant and cap-  
8 ital equipment, and other expenses necessary for energy  
9 efficiency and renewable energy activities in carrying out  
10 the purposes of the Department of Energy Organization  
11 Act (42 U.S.C. 7101 et seq.), including the acquisition or  
12 condemnation of any real property or any facility or for  
13 plant or facility acquisition, construction, or expansion,  
14 \$1,825,000,000, to remain available until expended: *Pro-*  
15 *vided*, That \$165,000,000 shall be available until Sep-  
16 tember 30, 2013 for program direction: *Provided further*,  
17 That for the purposes of allocating weatherization assist-  
18 ance funds appropriated by this Act to States and tribes,  
19 the Secretary of Energy may waive the allocation formula  
20 established pursuant to section 414(a) of the Energy Con-  
21 servation and Production Act (42 U.S.C. 6864(a)): *Pro-*  
22 *vided further*, That of the unobligated balances available  
23 under this heading, \$9,909,000 are hereby rescinded: *Pro-*  
24 *vided further*, That no amounts may be rescinded from  
25 amounts that were designated by the Congress as an



1 emergency requirement pursuant to the Concurrent Reso-  
2 lution on the Budget or the Balanced Budget and Emer-  
3 gency Deficit Control Act of 1985.

4 ELECTRICITY DELIVERY AND ENERGY RELIABILITY

5 For Department of Energy expenses including the  
6 purchase, construction, and acquisition of plant and cap-  
7 ital equipment, and other expenses necessary for elec-  
8 tricity delivery and energy reliability activities in carrying  
9 out the purposes of the Department of Energy Organiza-  
10 tion Act (42 U.S.C. 7101 et seq.), including the acquisi-  
11 tion or condemnation of any real property or any facility  
12 or for plant or facility acquisition, construction, or expan-  
13 sion, \$139,500,000, to remain available until expended:  
14 *Provided*, That \$27,010,000 shall be available until Sep-  
15 tember 30, 2013 for program direction.

16 NUCLEAR ENERGY

17 For Department of Energy expenses including the  
18 purchase, construction, and acquisition of plant and cap-  
19 ital equipment, and other expenses necessary for nuclear  
20 energy activities in carrying out the purposes of the De-  
21 partment of Energy Organization Act (42 U.S.C. 7101 et  
22 seq.), including the acquisition or condemnation of any  
23 real property or any facility or for plant or facility acquisi-  
24 tion, construction, or expansion, and the purchase of not  
25 more than 10 buses, all for replacement only,

1 \$768,663,000, to remain available until expended: *Pro-*  
2 *vided*, That \$91,000,000 shall be available until Sep-  
3 tember 30, 2013 for program direction.

4 FOSSIL ENERGY RESEARCH AND DEVELOPMENT

5 (INCLUDING RESCISSION OF FUNDS)

6 For necessary expenses in carrying out fossil energy  
7 research and development activities, under the authority  
8 of the Department of Energy Organization Act (Public  
9 Law 95–91), including the acquisition of interest, includ-  
10 ing defeasible and equitable interests in any real property  
11 or any facility or for plant or facility acquisition or expan-  
12 sion, and for conducting inquiries, technological investiga-  
13 tions and research concerning the extraction, processing,  
14 use, and disposal of mineral substances without objection-  
15 able social and environmental costs (30 U.S.C. 3, 1602,  
16 and 1603), \$534,000,000, to remain available until ex-  
17 pended: *Provided*, That \$120,000,000 shall be available  
18 until September 30, 2013 for program direction: *Provided*  
19 *further*, That for all programs funded under Fossil Energy  
20 appropriations in this Act or any other Act, the Secretary  
21 may vest fee title or other property interests acquired  
22 under projects in any entity, including the United States:  
23 *Provided further*, That of prior-year balances,  
24 \$187,000,000 are hereby rescinded: *Provided further*,  
25 That no rescission made by the previous proviso shall

1 apply to any amount previously appropriated in Public  
2 Law 111-5 or designated by the Congress as an emer-  
3 gency requirement pursuant to a concurrent resolution on  
4 the budget or the Balanced Budget and Emergency Def-  
5 icit Control Act of 1985.

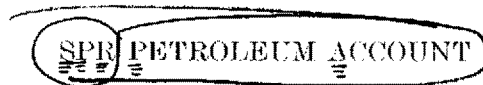
6       NAVAL PETROLEUM AND OIL SHALE RESERVES

7       For expenses necessary to carry out naval petroleum  
8 and oil shale reserve activities, \$14,909,000, to remain  
9 available until expended: *Provided*, That, notwithstanding  
10 any other provision of law, unobligated funds remaining  
11 from prior years shall be available for all naval petroleum  
12 and oil shale reserve activities.

13               STRATEGIC PETROLEUM RESERVE

14       For necessary expenses for Strategic Petroleum Re-  
15 serve facility development and operations and program  
16 management activities pursuant to the Energy Policy and  
17 Conservation Act of 1975, as amended (42 U.S.C. 6201  
18 et seq.), \$192,704,000, to remain available until expended.

19



20

(INCLUDING RESCISSION OF FUNDS)

21       Of the amounts deposited in the SPR Petroleum Ac-  
22 count established under section 167 of the Energy Policy  
23 and Conservation Act (42 U.S.C. 6247) in fiscal year  
24 2011 which remain available for obligation under that sec-  
25 tion, \$500,000,000 are hereby permanently rescinded.

1           NORTHEAST HOME HEATING OIL RESERVE

2                   (INCLUDING RESCISSION OF FUNDS)

3           For necessary expenses for Northeast Home Heating  
4 Oil Reserve storage, operation, and management activities  
5 pursuant to the Energy Policy and Conservation Act,  
6 \$10,119,000, to remain available until expended: *Pro-*  
7 *vided*, That amounts net of the purchase of 1 million bar- ~~rels~~ *e* 2012  
8 rels of petroleum distillates in fiscal year ~~2017~~; costs re-  
9 lated to transportation, delivery, and storage; and sales  
10 of petroleum distillate from the Reserve under section 182  
11 of the Energy Policy and Conservation Act (42 U.S.C.  
12 6250a) are hereby permanently rescinded: *Provided fur-*  
13 *ther*, That notwithstanding section 181 of the Energy Pol-  
14 icy and Conservation Act (42 U.S.C. 6250), for fiscal year  
15 2012 and hereafter, the Reserve shall contain no more  
16 than 1 million barrels of petroleum distillate.

17           ENERGY INFORMATION ADMINISTRATION

18           For necessary expenses in carrying out the activities  
19 of the Energy Information Administration, \$105,000,000,  
20 to remain available until expended.

21           NON-DEFENSE ENVIRONMENTAL CLEANUP

22           For Department of Energy expenses, including the  
23 purchase, construction, and acquisition of plant and cap-  
24 ital equipment and other expenses necessary for non-de-  
25 fense environmental cleanup activities in carrying out the

1 purposes of the Department of Energy Organization Act  
2 (42 U.S.C. 7101 et seq.), including the acquisition or con-  
3 demnation of any real property or any facility or for plant  
4 or facility acquisition, construction, or expansion,  
5 \$235,721,000, to remain available until expended.

6 URANIUM ENRICHMENT DECONTAMINATION AND  
7 DECOMMISSIONING FUND

8 For necessary expenses in carrying out uranium en-  
9 richment facility decontamination and decommissioning,  
10 remedial actions, and other activities of title II of the  
11 Atomic Energy Act of 1954, and title X, subtitle A, of  
12 the Energy Policy Act of 1992, \$472,930,000, to be de-  
13 rived from the Uranium Enrichment Decontamination and  
14 Decommissioning Fund, to remain available until ex-  
15 pended.

16 SCIENCE

17 For Department of Energy expenses including the  
18 purchase, construction, and acquisition of plant and cap-  
19 ital equipment, and other expenses necessary for science  
20 activities in carrying out the purposes of the Department  
21 of Energy Organization Act (42 U.S.C. 7101 et seq.), in-  
22 cluding the acquisition or condemnation of any real prop-  
23 erty or facility or for plant or facility acquisition, construc-  
24 tion, or expansion, and purchase of not more than 49 pas-  
25 senger motor vehicles for replacement only, including one

1 ambulance and one bus, \$4,889,000,000, to remain avail-  
2 able until expended: *Provided*, That \$185,000,000 shall be  
3 available until September 30, 2013 for program direction.

4 **NUCLEAR WASTE DISPOSAL**

5 For nuclear waste disposal activities to carry out the  
6 purposes of the Nuclear Waste Policy Act of 1982 (Public  
7 Law 97-425), \$25,000,000, to remain available until ex-  
8 pended, and to be derived from the Nuclear Waste Fund.]

9 **ADVANCED RESEARCH PROJECTS AGENCY—ENERGY**

10 For necessary expenses in carrying out the activities  
11 authorized by section 5012 of the America COMPETES  
12 Act (Public Law 110-69), as amended, \$275,000,000:  
13 *Provided*, That \$20,000,000 shall be available until Sep-  
14 tember 30, 2013 for program direction.

15 **TITLE 17 INNOVATIVE TECHNOLOGY LOAN GUARANTEE**  
16 **PROGRAM**

17 Such sums as are derived from amounts received  
18 from borrowers pursuant to section 1702(b)(2) of the En-  
19 ergy Policy Act of 2005 under this heading in prior Acts,  
20 shall be collected in accordance with section 502(7) of the  
21 Congressional Budget Act of 1974: *Provided*, That for  
22 necessary administrative expenses to carry out this Loan  
23 Guarantee program, \$38,000,000, to remain available  
24 until expended: *Provided further*, That \$38,000,000 of the  
25 fees collected pursuant to section 1702(h) of the Energy

is appropriated,

1 Policy Act of 2005 shall be credited as offsetting collec-  
2 tions to this account to cover administrative expenses and  
3 shall remain available until expended, so as to result in  
4 a final fiscal year 2012 appropriations from the general ✓  
5 fund estimated at not more than \$0: *Provided further,*  
6 That fees collected under section 1702(h) in excess of the  
7 amount appropriated for administrative expenses shall not  
8 be available until appropriated.

9 ADVANCED TECHNOLOGY VEHICLES MANUFACTURING  
10 LOAN PROGRAM

11 For administrative expenses in carrying out the Ad-  
12 vanced Technology Vehicles Manufacturing Loan Pro-  
13 gram, \$6,000,000, to remain available until expended.

14 DEPARTMENTAL ADMINISTRATION

15 For salaries and expenses of the Department of En-  
16 ergy necessary for departmental administration in car-  
17 rying out the purposes of the Department of Energy Orga-  
18 nization Act (42 U.S.C. 7101 et seq.), including the hire  
19 of passenger motor vehicles and official reception and rep-  
20 resentation expenses not to exceed \$30,000,  
21 \$237,623,000, to remain available until September 30,  
22 2013, plus such additional amounts as necessary to cover  
23 increases in the estimated amount of cost of work for oth-  
24 ers notwithstanding the provisions of the Anti-Deficiency  
25 Act (31 U.S.C. 1511 et seq.): *Provided,* That such in-

1 creases in cost of work are offset by revenue increases of  
2 the same or greater amount, to remain available until ex-  
3 pended: *Provided further*, That moneys received by the De-  
4 partment for miscellaneous revenues estimated to total  
5 \$111,623,000 in fiscal year 2012 may be retained and  
6 used for operating expenses within this account, and may  
7 remain available until expended, as authorized by section  
8 201 of Public Law 95-238, notwithstanding the provisions  
9 of 31 U.S.C. 3302: *Provided further*, That the sum herein  
10 appropriated shall be reduced by the amount of miscella-  
11 neous revenues received during 2012, and any related ap-  
12 propriated receipt account balances remaining from prior  
13 years' miscellaneous revenues, so as to result in a final  
14 fiscal year 2012 appropriation from the general fund esti-  
15 mated at not more than \$126,000,000.

16 OFFICE OF THE INSPECTOR GENERAL

17 For necessary expenses of the Office of the Inspector  
18 General in carrying out the provisions of the Inspector  
19 General Act of 1978, as amended, \$42,000,000, to remain  
20 available until expended.



1           ATOMIC ENERGY DEFENSE ACTIVITIES

2                   NATIONAL NUCLEAR SECURITY

3                           ADMINISTRATION

4                                   WEAPONS ACTIVITIES

5           For Department of Energy expenses, including the  
6 purchase, construction, and acquisition of plant and cap-  
7 ital equipment and other incidental expenses necessary for  
8 atomic energy defense weapons activities in carrying out  
9 the purposes of the Department of Energy Organization  
10 Act (42 U.S.C. 7101 et seq.), including the acquisition or  
11 condemnation of any real property or any facility or for  
12 plant or facility acquisition, construction, or expansion,  
13 the purchase of not to exceed one ambulance and one air-  
14 craft; \$7,233,997,000, to remain available until expended:  
15 *Provided*, That of such amount not more than  
16 \$89,425,000 may be made available for the B-61 Life Ex-  
17 tension Program until the Administrator of the National  
18 Nuclear Security Administration submits to the Commit-  
19 tees on Appropriations of the House of Representatives  
20 and the Senate a final report on the Phase 6.2a design  
21 definition and cost study.

22                   DEFENSE NUCLEAR NONPROLIFERATION

23                           (INCLUDING RESCISSION OF FUNDS)

24           For Department of Energy expenses, including the  
25 purchase, construction, and acquisition of plant and cap-

1 ital equipment and other incidental expenses necessary for  
2 defense nuclear nonproliferation activities, in carrying out  
3 the purposes of the Department of Energy Organization  
4 Act (42 U.S.C. 7101 et seq.), including the acquisition or  
5 condemnation of any real property or any facility or for  
6 plant or facility acquisition, construction, or expansion,  
7 and the purchase of not to exceed one passenger motor  
8 vehicle for replacement only, \$2,324,303,000, to remain  
9 available until expended: *Provided*, That of the unobli-  
10 gated balances available under this heading, \$21,000,000  
11 are hereby rescinded: *Provided further*, That no amounts  
12 may be rescinded from amounts that were designated by  
13 the Congress as an emergency requirement pursuant to  
14 the Concurrent Resolution on the Budget or the Balanced  
15 Budget and Emergency Deficit Control Act of 1985.

16                                   NAVAL REACTORS

17       For Department of Energy expenses necessary for  
18 naval reactors activities to carry out the Department of  
19 Energy Organization Act (42 U.S.C. 7101 et seq.), includ-  
20 ing the acquisition (by purchase, condemnation, construc-  
21 tion, or otherwise) of real property, plant, and capital  
22 equipment, facilities, and facility expansion,  
23 \$1,080,000,000, to remain available until expended: *Pro-*  
24 *vided*, That \$40,000,000 shall be available until Sep-  
25 tember 30, 2013 for program direction.

1                   OFFICE OF THE ADMINISTRATOR

2           For necessary expenses of the Office of the Adminis-  
3 trator in the National Nuclear Security Administration,  
4 including official reception and representation expenses  
5 not to exceed \$12,000, \$410,000,000, to remain available  
6 until September 30, 2013.

7           ENVIRONMENTAL AND OTHER DEFENSE  
8                   ACTIVITIES

9                   DEFENSE ENVIRONMENTAL CLEANUP

10          For Department of Energy expenses, including the  
11 purchase, construction, and acquisition of plant and cap-  
12 ital equipment and other expenses necessary for atomic  
13 energy defense environmental cleanup activities in car-  
14 rying out the purposes of the Department of Energy Orga-  
15 nization Act (42 U.S.C. 7101 et seq.), including the acqui-  
16 sition or condemnation of any real property or any facility  
17 or for plant or facility acquisition, construction, or expan-  
18 sion, and the purchase of not to exceed one ambulance  
19 and one fire truck for replacement only, \$5,023,000,000,  
20 to remain available until expended: *Provided*, That  
21 \$321,628,000 shall be available until September 30, 2013  
22 for program direction.

23                   OTHER DEFENSE ACTIVITIES

24          For Department of Energy expenses, including the  
25 purchase, construction, and acquisition of plant and cap-

1 ital equipment and other expenses, necessary for atomic  
2 energy defense, other defense activities, and classified ac-  
3 tivities, in carrying out the purposes of the Department  
4 of Energy Organization Act (42 U.S.C. 7101 et seq.), in-  
5 cluding the acquisition or condemnation of any real prop-  
6 erty or any facility or for plant or facility acquisition, con-  
7 struction, or expansion, and the purchase of not to exceed  
8 10 passenger motor vehicles for replacement only,  
9 \$823,364,000: *Provided*, That \$114,086,000 shall be  
10 available until September 30, 2013 for program direction.

11 POWER MARKETING ADMINISTRATIONS

12 BONNEVILLE POWER ADMINISTRATION FUND

13 Expenditures from the Bonneville Power Administra-  
14 tion Fund, established pursuant to Public Law 93-454,  
15 are approved for the Kootenai River Native Fish Con-  
16 servation Aquaculture Program, Lolo Creek Permanent  
17 Weir Facility, and Improving Anadromous Fish produc-  
18 tion on the Warm Springs Reservation, and, in addition,  
19 for official reception and representation expenses in an  
20 amount not to exceed \$7,000. During fiscal year 2012,  
21 no new direct loan obligations may be made.

22 OPERATION AND MAINTENANCE, SOUTHEASTERN POWER  
23 ADMINISTRATION

24 For necessary expenses of operation and maintenance  
25 of power transmission facilities and of marketing electric

1 power and energy, including transmission wheeling and  
2 ancillary services pursuant to section 5 of the Flood Con-  
3 trol Act of 1944 (16 U.S.C. 825s), as applied to the south-  
4 eastern power area, \$8,428,000, to remain available until  
5 expended: *Provided*, That notwithstanding 31 U.S.C. 3302  
6 and section 5 of the Flood Control Act of 1944, up to  
7 \$8,428,000 collected by the Southeastern Power Adminis-  
8 tration from the sale of power and related services shall  
9 be credited to this account as discretionary offsetting col-  
10 lections, to remain available until expended for the sole  
11 purpose of funding the annual expenses of the South-  
12 eastern Power Administration: *Provided further*, That the  
13 sum herein appropriated for annual expenses shall be re-  
14 duced as collections are received during the fiscal year so  
15 as to result in a final fiscal year 2012 appropriation esti-  
16 mated at not more than \$0: *Provided further*, That, not-  
17 withstanding 31 U.S.C. 3302, up to \$100,162,000 col-  
18 lected by the Southeastern Power Administration pursu-  
19 ant to the Flood Control Act of 1944 to recover purchase  
20 power and wheeling expenses shall be credited to this ac-  
21 count as offsetting collections, to remain available until  
22 expended for the sole purpose of making purchase power  
23 and wheeling expenditures: *Provided further*, That for pur-  
24 poses of this appropriation, annual expenses means ex-  
25 penditures that are generally recovered in the same year

1 that they are incurred (excluding purchase power and  
2 wheeling expenses).

3 OPERATION AND MAINTENANCE, SOUTHWESTERN

4 POWER ADMINISTRATION

5 For necessary expenses of operation and maintenance  
6 of power transmission facilities and of marketing electric  
7 power and energy, for construction and acquisition of  
8 transmission lines, substations and appurtenant facilities,  
9 and for administrative expenses, including official recep-  
10 tion and representation expenses in an amount not to ex-  
11 ceed \$1,500 in carrying out section 5 of the Flood Control  
12 Act of 1944 (16 U.S.C. 825s), as applied to the South-  
13 western Power Administration, \$45,010,000, to remain  
14 available until expended: *Provided*, That notwithstanding  
15 31 U.S.C. 3302 and section 5 of the Flood Control Act  
16 of 1944 (16 U.S.C. 825s), up to \$33,118,000 collected  
17 by the Southwestern Power Administration from the sale  
18 of power and related services shall be credited to this ac-  
19 count as discretionary offsetting collections, to remain  
20 available until expended, for the sole purpose of funding  
21 the annual expenses of the Southwestern Power Adminis-  
22 tration: *Provided further*, That the sum herein appro-  
23 priated for annual expenses shall be reduced as collections  
24 are received during the fiscal year so as to result in a final  
25 fiscal year 2012 appropriation estimated at not more than

1 \$11,892,000: *Provided further*, That, notwithstanding 31  
2 U.S.C. 3302, up to \$40,000,000 collected by the South-  
3 western Power Administration pursuant to the Flood Con-  
4 trol Act of 1944 to recover purchase power and wheeling  
5 expenses shall be credited to this account as offsetting col-  
6 lections, to remain available until expended for the sole  
7 purpose of making purchase power and wheeling expendi-  
8 tures: *Provided further*, That for purposes of this appro-  
9 priation, annual expenses means expenditures that are  
10 generally recovered in the same year that they are in-  
11 curred (excluding purchase power and wheeling expenses).

12 CONSTRUCTION, REHABILITATION, OPERATION AND  
13 MAINTENANCE, WESTERN AREA POWER ADMINIS-  
14 TRATION

15 For carrying out the functions authorized by title III,  
16 section 302(a)(1)(E) of the Act of August 4, 1977 (42  
17 U.S.C. 7152), and other related activities including con-  
18 servation and renewable resources programs as author-  
19 ized, including official reception and representation ex-  
20 penses in an amount not to exceed \$1,500; \$285,900,000,  
21 to remain available until expended, of which \$278,856,000  
22 shall be derived from the Department of the Interior Rec-  
23 lamation Fund: *Provided*, That notwithstanding 31 U.S.C.  
24 3302, section 5 of the Flood Control Act of 1944 (16  
25 U.S.C. 825s), and section 1 of the Interior Department

1 Appropriation Act, 1939 (43 U.S.C. 392a), up to  
2 \$189,932,000 collected by the Western Area Power Ad-  
3 ministration from the sale of power and related services  
4 shall be credited to this account as discretionary offsetting  
5 collections, to remain available until expended, for the sole  
6 purpose of funding the annual expenses of the Western  
7 Area Power Administration: *Provided further*, That the  
8 sum herein appropriated for annual expenses shall be re-  
9 duced as collections are received during the fiscal year so  
10 as to result in a final fiscal year 2012 appropriation esti-  
11 mated at not more than \$95,968,000, of which  
12 \$88,924,000 is derived from the Reclamation Fund: *Pro-*  
13 *vided further*, That of the amount herein appropriated, not  
14 more than \$3,375,000 is for deposit into the Utah Rec-  
15 lamation Mitigation and Conservation Account pursuant  
16 to title IV of the Reclamation Projects Authorization and  
17 Adjustment Act of 1992: *Provided further*, That notwith-  
18 standing 31 U.S.C. 3302, up to \$306,541,000 collected  
19 by the Western Area Power Administration pursuant to  
20 the Flood Control Act of 1944 and the Reclamation  
21 Project Act of 1939 to recover purchase power and wheel-  
22 ing expenses shall be credited to this account as offsetting  
23 collections, to remain available until expended for the sole  
24 purpose of making purchase power and wheeling expendi-  
25 tures: *Provided further*, That for purposes of this appro-



1 priation, annual expenses means expenditures that are  
2 generally recovered in the same year that they are in-  
3 curred (excluding purchase power and wheeling expenses).

4 FALCON AND AMISTAD OPERATING AND MAINTENANCE  
5 FUND

6 For operation, maintenance, and emergency costs for  
7 the hydroelectric facilities at the Falcon and Amistad  
8 Dams, \$4,169,000, to remain available until expended,  
9 and to be derived from the Falcon and Amistad Operating  
10 and Maintenance Fund of the Western Area Power Ad-  
11 ministration, as provided in section 2 of the Act of June  
12 18, 1954 (68 Stat. 255) as amended: *Provided*, That not-  
13 withstanding the provisions of that Act and of 31 U.S.C.  
14 3302, up to \$3,949,000 collected by the Western Area  
15 Power Administration from the sale of power and related  
16 services from the Falcon and Amistad Dams shall be cred-  
17 ited to this account as discretionary offsetting collections,  
18 to remain available until expended for the sole purpose  
19 of funding the annual expenses of the hydroelectric facili-  
20 ties of these Dams and associated Western Area Power  
21 Administration activities: *Provided further*, That the sum  
22 herein appropriated for annual expenses shall be reduced  
23 as collections are received during the fiscal year so as to  
24 result in a final fiscal year 2012 appropriation estimated  
25 at not more than \$220,000: *Provided further*, That for

1 purposes of this appropriation, annual expenses means ex-  
2 penditures that are generally recovered in the same year  
3 that they are incurred.

4 FEDERAL ENERGY REGULATORY COMMISSION

5 SALARIES AND EXPENSES

6 For necessary expenses of the Federal Energy Regu-  
7 latory Commission to carry out the provisions of the De-  
8 partment of Energy Organization Act (42 U.S.C. 7101 et  
9 seq.), including services as authorized by 5 U.S.C. 3109,  
10 the hire of passenger motor vehicles, and official reception  
11 and representation expenses not to exceed \$3,000,  
12 \$304,600,000, to remain available until expended: *Pro-*  
13 *vided*, That notwithstanding any other provision of law,  
14 not to exceed \$304,600,000 of revenues from fees and an-  
15 nual charges, and other services and collections in fiscal  
16 year 2012 shall be retained and used for necessary ex-  
17 penses in this account, and shall remain available until  
18 expended: *Provided further*, That the sum herein appro-  
19 priated from the general fund shall be reduced as revenues  
20 are received during fiscal year 2012 so as to result in a  
21 final fiscal year 2012 appropriation from the general fund  
22 estimated at not more than \$0.

(b) Department of Energy may not, with respect to any program, project, or activity that uses budget authority made available in this title under the heading "Department of Energy—Energy Programs", enter into a multi-year contract, award a multi-year grant, or enter into a multi-year cooperative agreement unless the contract, grant, or cooperative agreement includes a clause conditioning the Government's obligation on the availability of future-year budget authority and the Secretary notifies the Committees on Appropriations of the House of Representatives and the Senate at least 14 days in advance.

(c) Except as provided in this section, the amounts made available by this title shall be expended as author-

1 ized by law for the projects and activities specified in the  
2 "Conference" column in the "Department of Energy"  
3 table included under the heading "Title III—Department  
4 of Energy" in the joint explanatory statement accom-  
5 panying ~~the conference report on this Act.~~ ✓

6 (d) The amounts made available by this title may be  
7 reprogrammed for any program, project, or activity, and  
8 the Department shall notify the Committees on Appropria-  
9 tions of the House of Representatives and the Senate at  
10 least 30 days prior to the use of any proposed reprogram-  
11 ming which would cause any program, project, or activity  
12 funding level to increase or decrease by more than  
13 \$5,000,000 or 10 percent, whichever is less, during the  
14 time period covered by this Act.

15 (e) Notwithstanding subsection (c), none of the funds  
16 provided in this title shall be available for obligation or  
17 expenditure through a reprogramming of funds that-

18 (1) creates, initiates, or eliminates a program,  
19 project, or activity,

20 (2) increases funds or personnel for any pro-  
21 gram, project, or activity for which funds are denied  
22 or restricted by this Act, or

23 (3) reduces funds that are directed to be used  
24 for a specific program, project, or activity by this  
25 Act.

1       (f)(1) The Secretary of Energy may waive any re-  
2       quirement or restriction in this section that applies to the  
3       use of funds made available for the Department of Energy  
4       if compliance with such requirement or restriction would  
5       pose a substantial risk to human health, the environment,  
6       welfare, or national security.

7       (2) The Secretary of Energy shall notify the Commit-  
8       tees on Appropriations of any waiver under paragraph (1)  
9       as soon as practicable, but not later than 3 days after the  
10      date of the activity to which a requirement or restriction  
11      would otherwise have applied. Such notice shall include an  
12      explanation of the substantial risk under paragraph (1)  
13      that permitted such waiver.

14      SEC. 302. The unexpended balances of prior appro-  
15      priations provided for activities in this Act may be avail-  
16      able to the same appropriation accounts for such activities  
17      established pursuant to this title. Available balances may  
18      be merged with funds in the applicable established ac-  
19      counts and thereafter may be accounted for as one fund  
20      for the same time period as originally enacted.

21      SEC. 303. Funds appropriated by this or any other  
22      Act, or made available by the transfer of funds in this  
23      Act, for intelligence activities are deemed to be specifically  
24      authorized by the Congress for purposes of section 504  
25      of the National Security Act of 1947 (50 U.S.C. 414) dur-

1 ing fiscal year 2012 until the enactment of the Intelligence  
2 Authorization Act for fiscal year 2012.

3 SEC. 304. (a) SUBMISSION TO CONGRESS.—The Sec-  
4 retary of Energy shall submit to Congress each year, at  
5 the time that the President's budget is submitted to Con-  
6 gress that year under section 1105(a) of title 31, United  
7 States Code, a future-years energy program reflecting the  
8 estimated expenditures and proposed appropriations in-  
9 cluded in that budget. Any such future-years energy pro-  
10 gram shall cover the fiscal year with respect to which the  
11 budget is submitted and at least the four succeeding fiscal  
12 years. A future-years energy program shall be included in  
13 the fiscal year 2014 budget submission to Congress and  
14 every fiscal year thereafter.

15 (b) ELEMENTS.—Each future-years energy program  
16 shall contain the following:

17 (1) The estimated expenditures and proposed  
18 appropriations necessary to support programs,  
19 projects, and activities of the Secretary of Energy  
20 during the 5-fiscal year period covered by the pro-  
21 gram, expressed in a level of detail comparable to  
22 that contained in the budget submitted by the Presi-  
23 dent to Congress under section 1105 of title 31,  
24 United States Code.

1           (2) The estimated expenditures and proposed  
2           appropriations shaped by high-level, prioritized pro-  
3           gram and budgetary guidance that is consistent with  
4           the administration's policies and out year budget  
5           projections and reviewed by the Department of En-  
6           ergy's (DOE) senior leadership to ensure that the  
7           future-years energy program is consistent and con-  
8           gruent with previously established program and  
9           budgetary guidance.

10          (3) A description of the anticipated workload  
11          requirements for each DOE national laboratory dur-  
12          ing the 5-fiscal year period.

13          (c) CONSISTENCY IN BUDGETING.—

14          (1) The Secretary of Energy shall ensure that  
15          amounts described in subparagraph (A) of para-  
16          graph (2) for any fiscal year are consistent with  
17          amounts described in subparagraph (B) of para-  
18          graph (2) for that fiscal year.

19          (2) Amounts referred to in paragraph (1) are  
20          the following:

21                  (A) The amounts specified in program and  
22                  budget information submitted to Congress by  
23                  the Secretary of Energy in support of expendi-  
24                  ture estimates and proposed appropriations in  
25                  the budget submitted to Congress by the Presi-

1           dent under section 1105(a) of title 31, United  
2           States Code, for any fiscal year, as shown in  
3           the future-years energy program submitted pur-  
4           suant to subsection (a).

5           (B) The total amounts of estimated ex-  
6           penditures and proposed appropriations nec-  
7           essary to support the programs, projects, and  
8           activities of the administration included pursu-  
9           ant to paragraph (5) of section 1105(a) of such  
10          title in the budget submitted to Congress under  
11          that section for any fiscal year.

12       SEC. 305. Section 1702 of the Energy Policy Act of  
13       2005 (42 U.S.C. 16512) is amended—

14           (1) by striking subsection (b) and inserting the  
15       following:

16       “(b) SPECIFIC APPROPRIATION OR CONTRIBU-  
17       TION.—

18           “(1) IN GENERAL.—No guarantee shall be  
19       made unless—

20           “(A) an appropriation for the cost of the  
21       guarantee has been made;

22           “(B) the Secretary has received from the  
23       borrower a payment in full for the cost of the  
24       guarantee and deposited the payment into the  
25       Treasury; or



1           “(C) a combination of one or more appro-  
2           priations under subparagraph (A) and one or  
3           more payments from the borrower under sub-  
4           paragraph (B) has been made that is sufficient  
5           to cover the cost of the guarantee.”.

6       SEC. 306. Plant or construction projects for which  
7   amounts are made available under this and subsequent ap-  
8   propriation Acts with a current estimated cost of less than  
9   \$10,000,000 are considered for purposes of section 4703  
10 of Public Law 107-314 as a plant project for which the  
11 approved total estimated cost does not exceed the minor  
12 construction threshold and for purposes of section 4704  
13 of Public Law 107-314 as a construction project with a  
14 current estimated cost of less than a minor construction  
15 threshold.

16       SEC. 307. In section 839b(h)(10)(B) of title 16,  
17 United States Code, strike “\$1,000,000” and insert  
18 “\$2,500,000”



19       SEC. 308. None of the funds made available in this  
20 title shall be used for the construction of facilities classi-  
21 fied as high-hazard nuclear facilities under 10 CFR Part  
22 830 unless independent oversight is conducted by the Of-  
23 fice of Health, Safety, and Security to ensure the project  
24 is in compliance with nuclear safety requirements.

✓  
1 SEC. 309. Of the amounts appropriated in this title,  
2 \$73,<sup>300,000</sup>~~700,000~~ are hereby rescinded, to reflect savings from  
3 the contractor pay freeze instituted by the Department.  
4 The Department shall allocate the rescission among the  
5 appropriations made in this title.

6 SEC. 310. None of the funds made available in this  
7 title may be used to approve critical decision-2 or critical  
8 decision-3 under Department of Energy Order 413.3B, or  
9 any successive departmental guidance, for construction  
10 projects where the total project cost exceeds  
11 \$100,000,000, until a separate independent cost estimate  
12 has been developed for the project for that critical deci-  
13 sion.

14 SEC. 311. None of the funds made available in this  
15 title may be used to make a grant allocation, discretionary  
16 grant award, discretionary contract award, or Other  
17 Transaction Agreement, or to issue a letter of intent, to-  
18 taling in excess of \$1,000,000, or to announce publicly the  
19 intention to make such an allocation, award, or Agree-  
20 ment, or to issue such a letter, including a contract cov-  
21 ered by the Federal Acquisition Regulation, unless the  
22 Secretary of Energy notifies the Committees on Appro-  
23 priations of the Senate and the House of Representatives  
24 at least 3 full business days in advance of making such  
25 an allocation, award, or Agreement, or issuing such a let-

1 ter: *Provided*, That if the Secretary of Energy determines  
2 that compliance with this section would pose a substantial  
3 risk to human life, health, or safety, an allocation, award,  
4 or Agreement may be made, or a letter may be issued,  
5 without advance notification, and the Secretary shall no-  
6 tify the Committees on Appropriations of the Senate and  
7 the House of Representatives not later than 5 full business  
8 days after the date on which such an allocation, award,  
9 or Agreement is made or letter issued: *Provided further*,  
10 That the notification shall include the recipient of the  
11 award, the amount of the award, the fiscal year for which  
12 the funds for the award were appropriated, and the ac-  
13 count and program from which the funds are being drawn,  
14 the title of the award, and a brief description of the activ-  
15 ity for which the award is made.

16 SEC. 312. (a) Any determination (including a deter-  
17 mination made prior to the date of enactment of this Act)  
18 by the Secretary pursuant to section 3112(d)(2)(B) of the  
19 USEC Privatization Act (110 Stat. 1321–335), as amend-  
20 ed, that the sale or transfer of uranium will not have an  
21 adverse material impact on the domestic uranium mining,  
22 conversion, or enrichment industry shall be valid for not  
23 more than 2 calendar years subsequent to such determina-  
24 tion.

1 (b) Not less than 30 days prior to the transfer, sale,  
2 barter, distribution, or other provision of uranium in any  
3 form for the purpose of accelerating cleanup at a Federal  
4 site, the Secretary shall notify the House and Senate Com-  
5 mittees on Appropriations of the following:

6 (1) the amount of uranium to be transferred,  
7 sold, bartered, distributed, or otherwise provided;

8 (2) an estimate by the Secretary of the gross  
9 market value of the uranium on the expected date  
10 of the transfer, sale, barter, distribution, or other  
11 provision of the uranium;

12 (3) the expected date of transfer, sale, barter,  
13 distribution, or other provision of the uranium;

14 (4) the recipient of the uranium; and

15 (5) the value of the services the Secretary ex-  
16 pects to receive in exchange for the uranium, includ-  
17 ing any reductions to the gross value of the uranium  
18 by the recipient.

19 (c) Not later than June 30, 2012, the Secretary shall  
20 submit to the House and Senate Committees on Appro-  
21 priations a revised excess uranium inventory management  
22 plan for fiscal years 2013 through 2018.

23 (d) Not later than December 31, 2011 the Secretary  
24 shall submit to the House and Senate Committees on Ap-

1 appropriations a report evaluating the economic feasibility  
2 of re-enriching depleted uranium located at Federal sites.  
3       SEC. 313. None of the funds made available by this  
4 Act may be used to pay the salaries of Department of En-  
5 ergy employees to carry out section 407 of division A of  
6 the American Recovery and Reinvestment Act of 2009.

- 1       ~~SEC. 312~~ <sup>314</sup>. (a) The Secretary of Energy may openly  
2 compete and issue an award to allow a third party, on  
3 a fee-for-service basis, to operate and maintain a metering  
4 station of the Strategic Petroleum Reserve that is under-  
5 utilized (as defined in section 102-75.50 of title 41, Code  
6 of Federal Regulations (or successor regulations)) and re-  
7 lated equipment. ✓
- 8       ~~(b)~~ (b) Not later than 30 days before the issuance of  
9 such award, the Secretary of Energy shall certify to the  
10 Committees on Appropriations of the House of Represent-  
11 atives and the Senate that the award will not reduce the  
12 reliability or accessibility of the Strategic Petroleum Re-  
13 serve, raise costs of oil in the local market, or negatively  
14 impact the supply of oil to current users. ✓
- 15       ~~(c)~~ (c) Funds collected under subsection (a) shall be de-  
16 posited in the general fund of the Treasury. ✓

70

315

1 SEC. 623. None of the funds made available in this  
2 Act may be used—  
3 (1) to implement or enforce section 430.32(x)  
4 of title 10, Code of Federal Regulations; or  
5 (2) to implement or enforce the standards es-  
6 tablished by the tables contained in section  
7 325(i)(1)(B) of the Energy Policy and Conservation  
8 Act (42 U.S.C. 6295(i)(1)(B)) with respect to  
9 BPAR incandescent reflector lamps, BR incandes-  
10 cent reflector lamps, and ER incandescent reflector  
11 lamps.

72 - 73

316

1 [Sec. 319. Recipients of grants awarded by the De-  
2 partment in excess of \$1,000,000 shall certify that they  
3 will, by the end of the fiscal year, upgrade the efficiency  
4 of their facilities by replacing any lighting that does not  
5 meet or exceed the energy efficiency standard for mean-  
6 descent light bulbs set forth in section 325 of the Energy  
7 Policy and Conservation Act (42 U.S.C. 6295).]



1

## TITLE IV

2

### INDEPENDENT AGENCIES

3

#### APPALACHIAN REGIONAL COMMISSION

4

For expenses necessary to carry out the programs au-  
thorized by the Appalachian Regional Development Act of  
1965, as amended, for necessary expenses for the Federal  
Co-Chairman and the Alternate on the Appalachian Re-  
gional Commission, for payment of the Federal share of  
the administrative expenses of the Commission, including  
services as authorized by 5 U.S.C. 3109, and hire of pas-  
senger motor vehicles, \$68,263,000, to remain available  
until expended.

13

#### DEFENSE NUCLEAR FACILITIES SAFETY BOARD

14

#### SALARIES AND EXPENSES

15

For necessary expenses of the Defense Nuclear Fa-  
cilities Safety Board in carrying out activities authorized  
by the Atomic Energy Act of 1954, as amended by Public  
Law 100-456, section 1441, \$29,130,000, to remain  
available until September 30, 2013: *Provided*, That within  
90 days of enactment of this Act, the Defense Nuclear  
Facilities Safety Board shall enter into an agreement for  
inspector general services with the Office of Inspector  
General for the Nuclear Regulatory Commission for fiscal  
years 2012 and 2013: *Provided further*, That at the expi-  
ration of such agreement, the Defense Nuclear Facilities

1 Safety Board shall procure inspector general services an-  
2 nually thereafter.

3 DELTA REGIONAL AUTHORITY

4 SALARIES AND EXPENSES

5 For necessary expenses of the Delta Regional Author-  
6 ity and to carry out its activities, as authorized by the  
7 Delta Regional Authority Act of 2000, as amended, not-  
8 withstanding sections 382C(b)(2), 382F(d), 382M, and  
9 382N of said Act, \$11,677,000, to remain available until  
10 expended.

11 DENALI COMMISSION

12 For expenses of the Denali Commission including the  
13 purchase, construction, and acquisition of plant and cap-  
14 ital equipment as necessary and other expenses,  
15 \$10,679,000, to remain available until expended, notwith-  
16 standing the limitations contained in section 306(g) of the  
17 Denali Commission Act of 1998: *Provided*, That funds  
18 shall be available for construction projects in an amount  
19 not to exceed 80 percent of total project cost for distressed  
20 communities, as defined by section 307 of the Denali Com-  
21 mission Act of 1998 (division C, title III, Public Law 105–  
22 277), as amended by section 701 of appendix D, title VII,  
23 Public Law 106–113 (113 Stat. 1501A–280), and an  
24 amount not to exceed 50 percent for non-distressed com-  
25 munities.

1           NORTHERN BORDER REGIONAL COMMISSION

2           For necessary expenses of the Northern Border Re-  
3 gional Commission in carrying out activities authorized by  
4 subtitle V of title 40, United States Code, \$1,497,000, to  
5 remain available until expended: *Provided*, That such  
6 amounts shall be available for administrative expenses,  
7 notwithstanding section 15751(b) of title 40, United  
8 States Code.

9           SOUTHEAST CRESCENT REGIONAL COMMISSION

10          For necessary expenses of the Southeast Crescent Re-  
11 gional Commission in carrying out activities authorized by  
12 subtitle V of title 40, United States Code, \$250,000, to  
13 remain available until expended.

14           NUCLEAR REGULATORY COMMISSION

15                   SALARIES AND EXPENSES

16          For necessary expenses of the Commission in car-  
17 rying out the purposes of the Energy Reorganization Act  
18 of 1974, as amended, and the Atomic Energy Act of 1954,  
19 as amended, including official representation expenses  
20 (not to exceed \$25,000), \$1,027,240,000, to remain avail-  
21 able until expended: *Provided*, That of the amount appro-  
22 priated herein, not more than \$9,000,000 may be made  
23 available for salaries and other support costs for the Office  
24 of the Commission: *Provided further*, That revenues from  
25 licensing fees, inspection services, and other services and

1 collections estimated at \$899,726,000 in fiscal year 2012  
2 shall be retained and used for necessary salaries and ex-  
3 penses in this account, notwithstanding 31 U.S.C. 3302,  
4 and shall remain available until expended. ~~Provided fur~~  
5 ~~ther, That of the amount appropriated herein,~~  
6 ~~\$20,000,000 shall be used to continue the Yucca Moun~~  
7 ~~tain license application, to be derived from the Nuclear~~

~~8 Waste Fund~~: *Provided further*, That the sum herein ap-  
9 propriated shall be reduced by the amount of revenues re-  
10 ceived during fiscal year 2012 so as to result in a final  
11 fiscal year 2012 appropriation estimated at not more than  
12 \$127,514,000: *Provided further*, That of the amounts ap-  
13 propriated under this heading, \$10,000,000 shall be for  
14 university research and development in areas relevant to  
15 their respective organization's mission, and \$5,000,000  
16 shall be for a Nuclear Science and Engineering Grant Pro-  
17 gram that will support multiyear projects that do not align  
18 with programmatic missions but are critical to maintain-  
19 ing the discipline of nuclear science and engineering.

20 OFFICE OF INSPECTOR GENERAL

21 For necessary expenses of the Office of Inspector  
22 General in carrying out the provisions of the Inspector  
23 General Act of 1978, \$10,860,000, to remain available  
24 until September 30, 2013: *Provided*, That revenues from  
25 licensing fees, inspection services, and other services and

1 collections estimated at \$9,774,000 in fiscal year 2012  
2 shall be retained and be available until expended, for nec-  
3 essary salaries and expenses in this account, notwith-  
4 standing section 3302 of title 31, United States Code: *Pro-*  
5 *vided further,* That the sum herein appropriated shall be  
6 reduced by the amount of revenues received during fiscal  
7 year 2012 so as to result in a final fiscal year 2012 appro-  
8 priation estimated at not more than \$1,086,000.

9       NUCLEAR WASTE TECHNICAL REVIEW BOARD

10                       SALARIES AND EXPENSES

11       For necessary expenses of the Nuclear Waste Tech-  
12 nical Review Board, as authorized by Public Law 100-  
13 203, section 5051, \$3,400,000 to be derived from the Nu-  
14 clear Waste Fund, and to remain available until expended.

15       OFFICE OF THE FEDERAL COORDINATOR FOR ALASKA

16                       NATURAL GAS TRANSPORTATION PROJECTS

17       For necessary expenses for the Office of the Federal  
18 Coordinator for Alaska Natural Gas Transportation  
19 Projects pursuant to the Alaska Natural Gas Pipeline Act  
20 of 2004, \$1,000,000.

21       GENERAL PROVISIONS—INDEPENDENT

22                       AGENCIES

23       SEC. 401. (a) None of the funds provided in this title  
24 for “Nuclear Regulatory Commission—Salaries and Ex-

1 penses” shall be available for obligation or expenditure  
2 through a reprogramming of funds that—

3 (1) increases funds or personnel for any pro-  
4 gram, project, or activity for which funds are denied  
5 or restricted by this Act; or

6 (2) reduces funds that are directed to be used  
7 for a specific program, project, or activity by this  
8 Act.

9 (b) The Chairman of the Nuclear Regulatory Com-  
10 mission may not terminate any program, project, or activ-  
11 ity without the approval of a majority vote of the Commis-  
12 sioners of the Nuclear Regulatory Commission approving  
13 such action.

14 (c) The Nuclear Regulatory Commission may waive  
15 the restriction on reprogramming under subsection (a) on  
16 a case-by-case basis by certifying to the Committees on  
17 Appropriations of the House of Representatives and the  
18 Senate that such action is required to address national  
19 security or imminent risks to public safety. Each such  
20 waiver certification shall include a letter from the Chair-  
21 man of the Commission that a majority of Commissioners  
22 of the Nuclear Regulatory Commission have voted and ap-  
23 proved the reprogramming waiver certification.

24 SEC. 402. The Nuclear Regulatory Commission shall  
25 require reactor licensees to re-evaluate the seismic, tsu-



1

## TITLE V

2

### GENERAL PROVISIONS

3

SEC. 501. None of the funds appropriated by this Act  
4 may be used in any way, directly or indirectly, to influence  
5 congressional action on any legislation or appropriation  
6 matters pending before Congress, other than to commu-  
7 nicate to Members of Congress as described in 18 U.S.C.  
8 1913.

9

SEC. 502. None of the funds made available in this  
10 Act may be transferred to any department, agency, or in-  
11 strumentality of the United States Government, except  
12 pursuant to a transfer made by, or transfer authority pro-  
13 vided in this Act or any other appropriation Act.

14

SEC. 503. None of the funds made available under  
15 this Act may be expended for any new hire by any Federal  
16 agency funded in this Act that is not verified through the  
17 E-Verify Program ~~established under~~ section 403(a) of the  
18 Illegal Immigration Reform and Immigrant Responsibility  
19 Act of 1996 (8 U.S.C. 1324a note).

*as described  
in*

20

SEC. 504. None of the funds made available by this  
21 Act may be used to enter into a contract, memorandum  
22 of understanding, or cooperative agreement with, make a  
23 grant to, or provide a loan or loan guarantee to any cor-  
24 poration that was convicted (or had an officer or agent  
25 of such corporation acting on behalf of the corporation



1 convicted) of a felony criminal violation under any Federal  
2 law within the preceding 24 months, where the awarding  
3 agency is aware of the conviction, unless the agency has  
4 considered suspension or debarment of the corporation, or  
5 such officer or agent, and made a determination that this  
6 further action is not necessary to protect the interests of  
7 the Government.

8       SEC. 505. None of the funds made available by this  
9 Act may be used to enter into a contract, memorandum  
10 of understanding, or cooperative agreement with, make a  
11 grant to, or provide a loan or loan guarantee to, any cor-  
12 poration that has any unpaid Federal tax liability that has  
13 been assessed, for which all judicial and administrative  
14 remedies have been exhausted or have lapsed, and that  
15 is not being paid in a timely manner pursuant to an agree-  
16 ment with the authority responsible for collecting the tax  
17 liability, where the awarding agency is aware of the unpaid  
18 tax liability, unless the agency has considered suspension  
19 or debarment of the corporation and made a determination  
20 that this further action is not necessary to protect the in-  
21 terests of the Government.

22       SEC. 506. None of the funds made available by this  
23 Act may be used in contravention of Executive Order No.  
24 12898 of February 11, 1994 ("Federal Actions to Address

- 1 Environmental Justice in Minority Populations and Low-
- 2 Income Populations”).

1       This division may be cited as the "Energy and Water  
2   Development and Related Agencies Appropriations Act,  
3   2012".